



Financial Review

2nd Quarter 2011

August 5, 2011

DISCLAIMER



Forward-looking statements

Certain statements contained in this presentation, including those regarding future results and performance, are forward-looking statements based on current expectations. The accuracy of such statements is subject to a number of risks, uncertainties and assumptions that may cause actual results to differ materially from those projected, including, but not limited to, the general impact of economic conditions, raw material price increases and availability, currency fluctuations, volatility in electricity selling prices, the company's financing capacity, negative changes in general market conditions and regulations affecting the industry, as well as other factors listed in the Company's filings with different securities commissions.

This presentation contains certain financial measures that do not conform to International Financial Reporting Standards («IFRS»). For more information, please refer to Boralex's press release.



Mr. Patrick Lemaire

*President and
Chief Executive Officer
Boralex Inc.*

Highlights

Q2 2011

1) Continuous expansion in the wind sector

Additional Capacity
Q2 2011 vs Q2 2010

France	49 MW
Canada	50 MW

2) Solar sector

Commissioning of first solar project in France as expected during June 2011

3) REC prices

We are forecasting that demand will surpass the offer in 2011 and 2012, thus increasing the value of RECs over the coming months



Mr. Jean-François Thibodeau

*Vice President and
Chief Financial Officer
Boralex Inc.*

Summary

Q2 2011



	Q2 2011	Q2 2010
<i>(in thousands of dollars, except production and per share amounts)</i>		
Production (MWh)	561,489	376,847
Revenues from energy sales	53,963	36,728
EBITDA	21,733	5,396
EBITDA adjusted ⁽¹⁾	21,733	7,638
Net loss attributable to shareholders	(5,107)	(4,714)
Net loss per share (basic)	\$(0.14)	\$(0.12)
Cash flows from operations	8,928	5,330
Cash flows from operations per share	\$ 0.24	\$ 0.14

(1) Professional fees in Fund acquisition — \$2.2 M in Q2 2010

Summary

YTD 2011



	YTD 2011	YTD 2010
<i>(in thousands of dollars, except production and per share amounts)</i>		
Production (MWh)	1,313,774	849,985
Revenues from energy sales	135,992	87,732
EBITDA	59,521	23,187
EBITDA adjusted ⁽¹⁾	59,521	29,150
Net earnings (loss) attributable to shareholders	1,904	(2,738)
Net earnings (loss) per share (basic)	\$0.05	\$(0.07)
Cash flows from operations	32,987	19,850
Cash flows from operations per share	\$0.87	\$0.53

(1) Share in impairment in Dolbeau plant — \$3.7 M in Q1 2010 and Professional fees in Fund acquisition — \$2.2 M in Q2 2010

EBITDA by segment

Q2 2011

(in thousands of dollars)

	Q2 2011	Q2 2010	Variation
Wind	11,991	7,112	↗
Hydroelectricity	12,648	1,182	↗
Wood-residue	(2,174)	4,424	↘
Natural gas	3,559	(106)	↗
	26,024	12,612	↗
Corporate and eliminations	(4,291)	(7,216)	↗
Consolidated EBITDA, as reported	21,733	5,396	↗
Specific items ⁽¹⁾	–	2,242	
EBITDA adjusted	21,733	7,638	↗

(1) To take into account specific items (see details on page 6)

EBITDA by segment

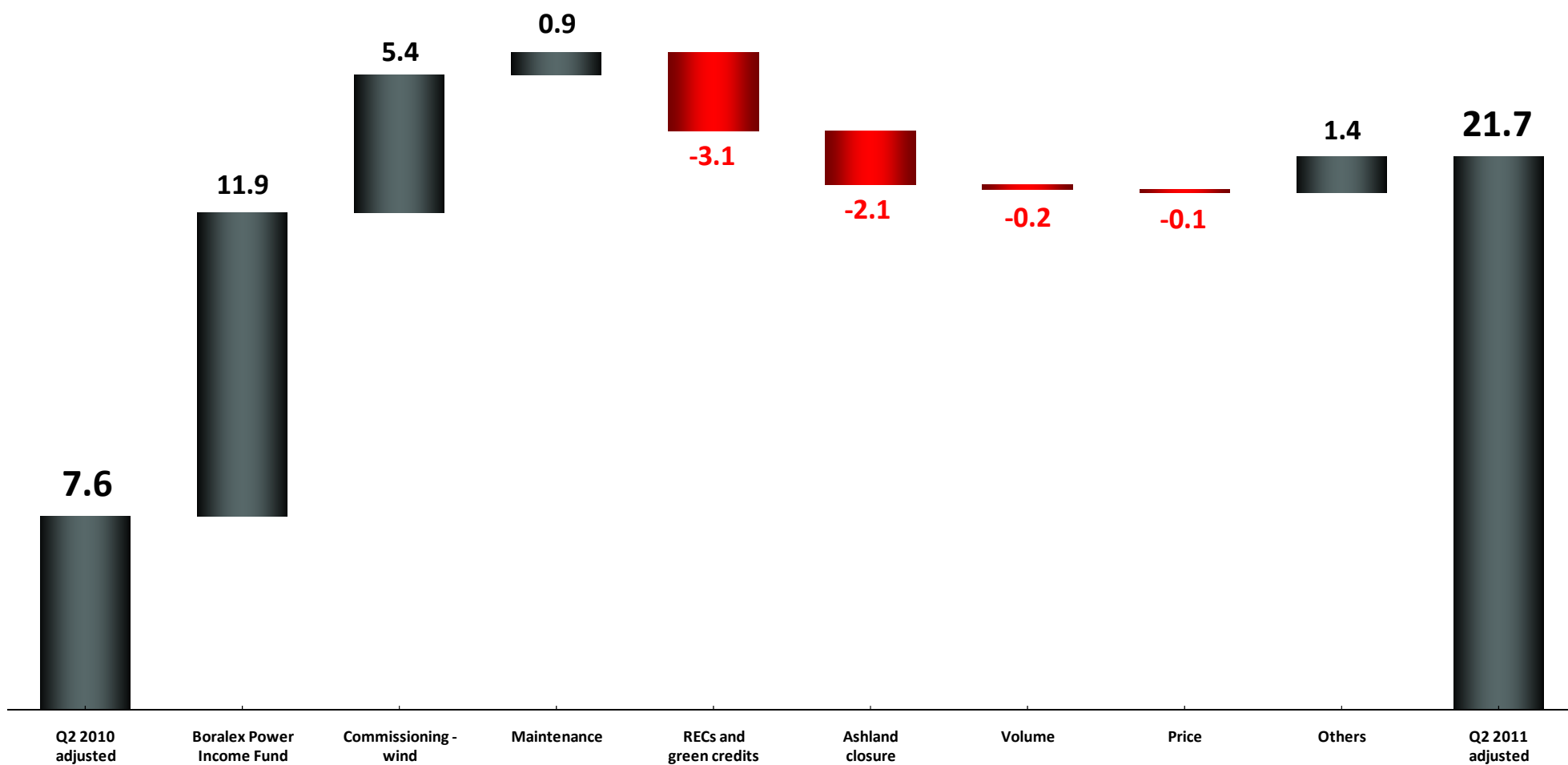
YTD 2011

	YTD 2011	YTD 2010	Variation
<i>(in thousands of dollars)</i>			
Wind	27,057	16,531	↗
Hydroelectricity	21,724	3,055	↗
Wood-residue	8,110	14,452	↘
Natural gas	11,198	1,932	↗
	68,089	35,970	↗
Corporate and eliminations	(8,568)	(12,783)	↗
Consolidated EBITDA, as reported	59,521	23,187	↗
Specific items ⁽¹⁾	–	5,963	
EBITDA adjusted	59,521	29,150	↗

(1) To take into account specific items (see details on page 7)

EBITDA adjusted ⁽¹⁾ – Variance analysis

Q2 2011 vs 2010

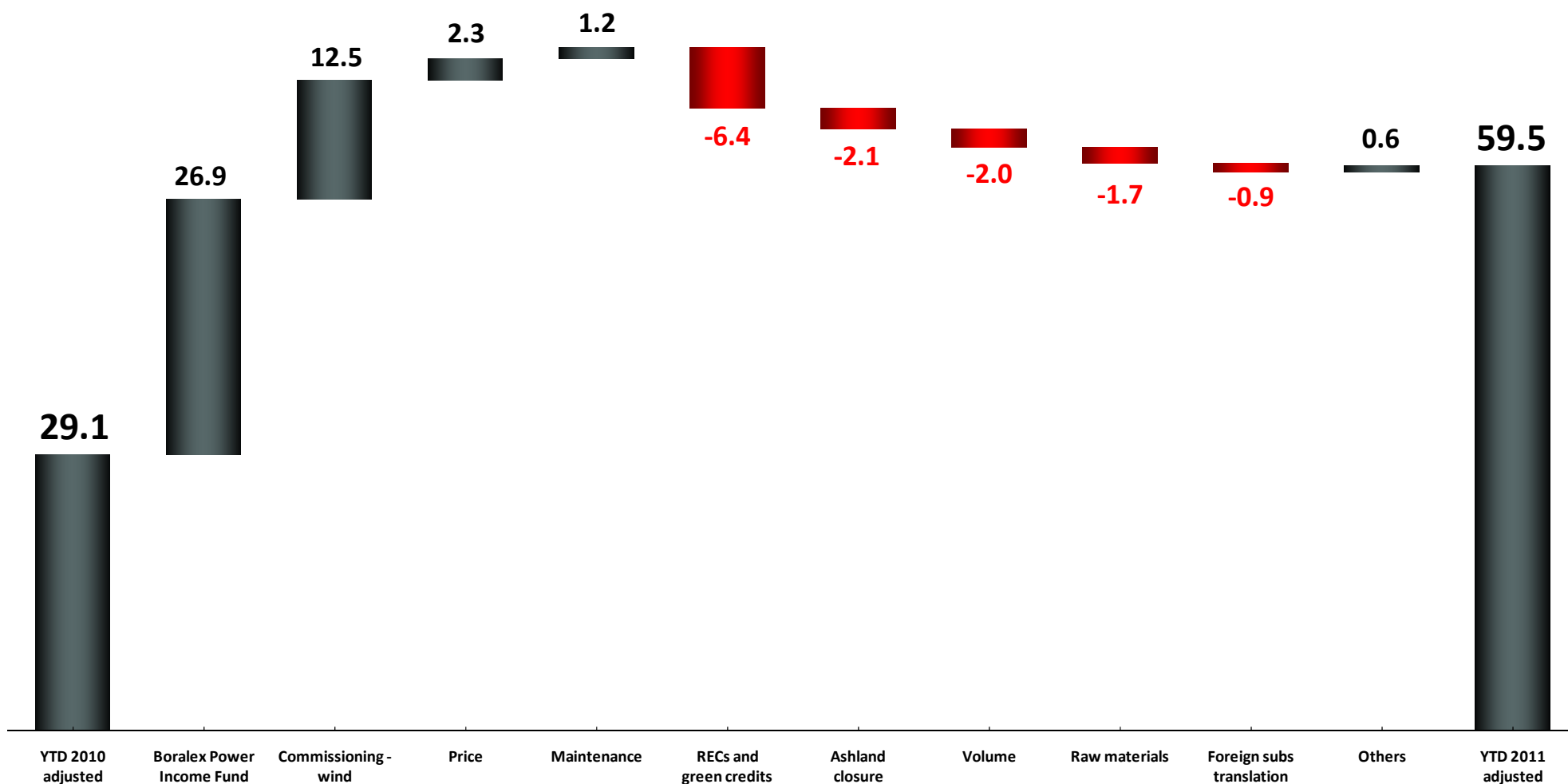


(in millions of dollars)

(1) To take into account specific items (see details on page 6)

EBITDA adjusted ⁽¹⁾ – Variance analysis

YTD 2011 vs 2010



(in millions of dollars)

(1) To take into account specific items (see details on page 7)

Segment review Q2 2011

Wind Energy

(in thousands of dollars, unless otherwise specified)

	Q2		YTD	
	2011	2010	2011	2010
Production (MWh)	124,362	76,999	276,931	167,291
Revenues from energy sales	15,193	9,230	33,466	20,643
EBITDA	11,991	7,112	27,057	16,531
EBITDA margin	79%	77%	81%	80%

- ▲ **Production, revenues and EBITDA all higher due to commissioning of new capacity. Excluding start-ups, production in France from comparable sites was down 8% vs Q2 2010, whereas in Canada, was higher by 4%**
- ▲ **For Q2 2011, commissioning represents 99 MW of new capacity compared to Q2 2010**
 - 50 MW – Ontario
 - 49 MW – France

Segment review Q2 2011

Hydroelectricity

(in thousands of dollars, unless otherwise specified)

	Q2		YTD	
	2011	2010	2011	2010
Production (MWh)	213,490	34,301	358,495	74,610
Revenues from energy sales	15,990	2,323	28,722	5,377
EBITDA	12,648	1,182	21,724	3,055
EBITDA margin	79%	51%	76%	57%

- ▲ **Production was multiplied by 6.2 times vs Q2 2010 and higher by 13% vs historical average**

- Excluding the Fund → increase of 32% vs Q2 2010
 - increase of 20% vs historical average

TOTAL PRODUCTION	
Canadian stations	US stations
stable vs historical average	21% higher vs historical average
9.3 times Q2 2010	5.3 times Q2 2010

- ▲ **Average selling price of electricity in the US → lower by 3% compared to Q2 2010**

Segment review Q2 2011

Thermal energy: wood-residue

(in thousands of dollars, unless otherwise specified)

	Q2		YTD	
	2011	2010	2011	2010
Production (MWh)	178,033	265,470	550,453	585,577
Revenues from energy sales	12,544	22,896	46,853	53,111
EBITDA	(2,174)	4,424	8,110	14,452
EBITDA margin	(17%)	19%	17%	27%

- ▲ Overall production is down 33% and 49% excluding the Fund. This reduction is due to the closure of Ashland and while the company continues to adjust its wood-residue power production to market conditions
- ▲ Lower REC sales had an impact of \$3.1 M on revenues in Q2 2011. However, we forecast an increase of the value of RECs over the coming months following a surplus demand over offer in 2011 and 2012
- ▲ The appreciation in the CA\$ explains a \$1.0 M negative variance in revenues and \$0.2 M in EBITDA

Segment review Q2 2011

Thermal energy: natural gas

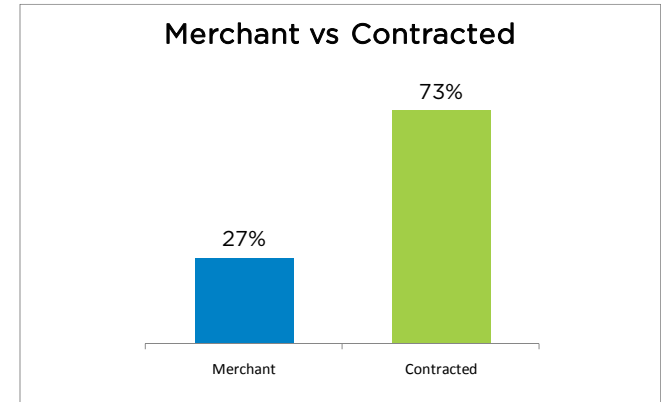
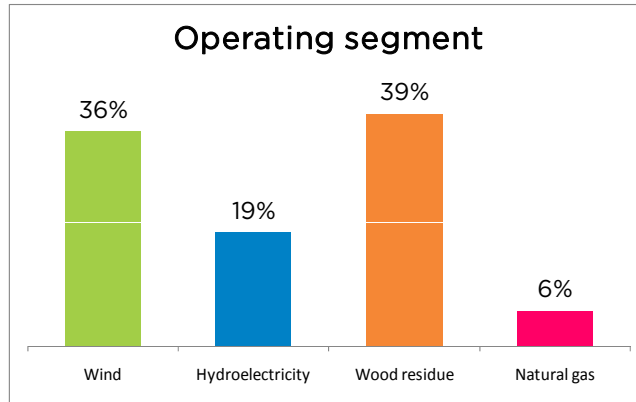
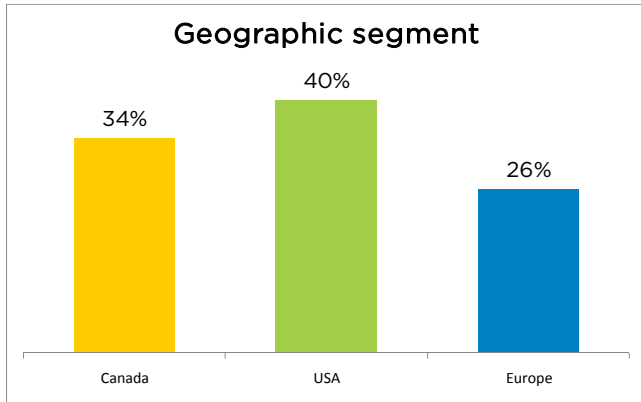
(in thousands of dollars, unless otherwise specified)

	Q2		YTD	
	2011	2010	2011	2010
Steam ('000 lbs)	343,634	136,123	697,294	279,431
Production (MWh)	45,336	77	127,627	22,507
Revenues from energy sales	10,112	2,279	26,827	8,601
EBITDA	3,559	(106)	11,198	1,932
EBITDA margin	35%	(5%)	42%	22%

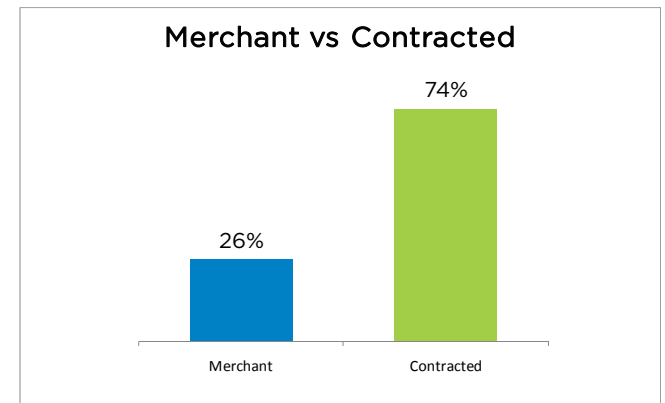
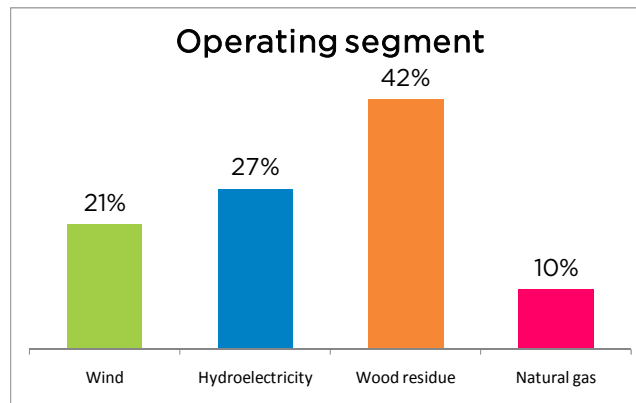
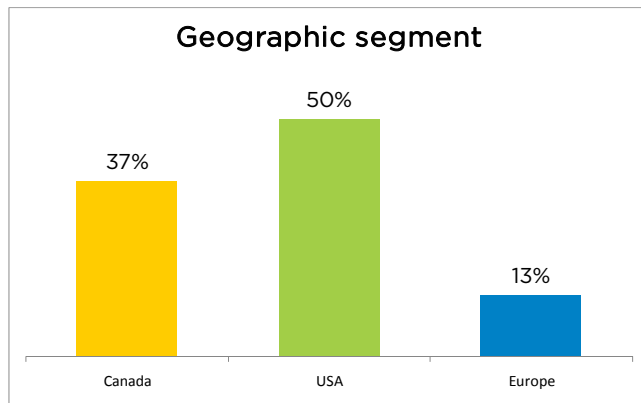
- ▲ **Steam production is up 152% mainly from the Kingsey Falls plant**
- ▲ **Higher EBITDA compared to last year is mostly explained by the contribution of the Kingsey Falls plant (\$3.2 M) and, in France, by an increase of 20% in steam prices (\$0.5 M)**

Segment review YTD 2011

Installed capacity

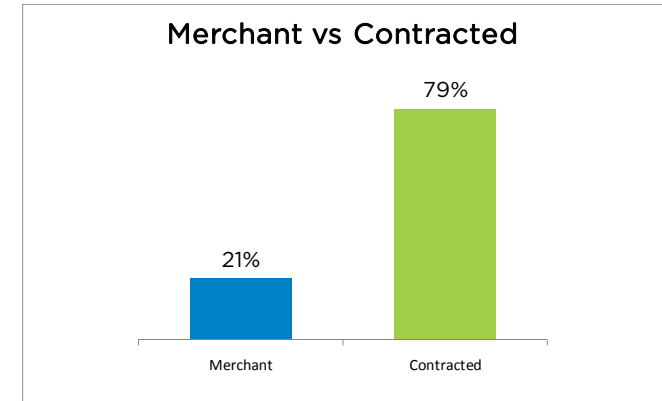
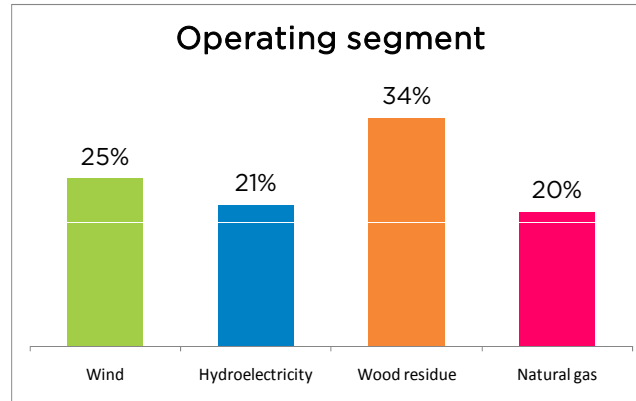
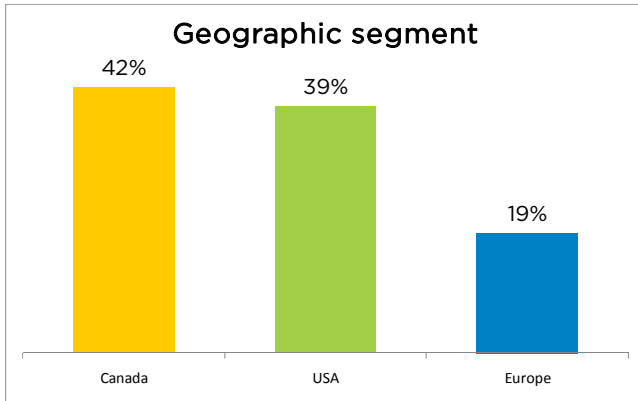


Production

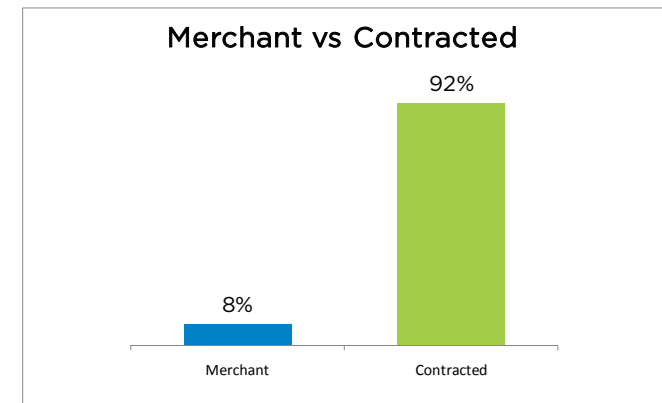
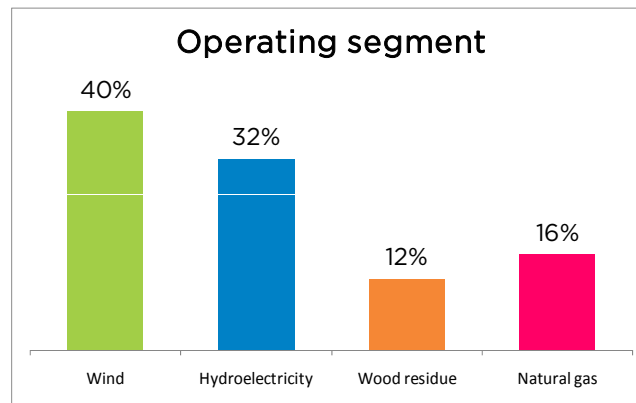
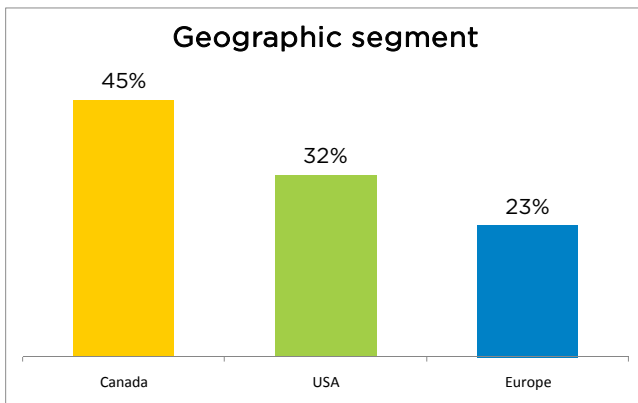


Segment review YTD 2011 (cont'd)

Revenues from energy sales



EBITDA





Question period