



Boralex – 2010 Third Quarter Financial Results

Montréal, Québec, November 11, 2010 – Financial results of Boralex Inc. (“Boralex” or the “Corporation”) for the third quarter of 2010 already show the impact of the acquisition of Boralex Power Income Fund (the “Fund”) as well as the contributions made by the newly commissioned wind power facilities, but also reflect the Canadian dollar’s strength and weak REC market.

(in millions of dollars, except per share amounts)

	Three-month periods ended		Nine-month periods ended	
	September 30, 2010	September 30, 2009	September 30, 2010	September 30, 2009
<i>As reported in the financial statements</i>				
Revenues from energy sales	42.1	39.7	129.8	138.6
EBITDA	10.9	11.4	33.7	45.3
Net earnings	27.1	0.7	22.6	9.7
per share (basic)	\$0.72	\$0.02	\$0.60	\$0.26
per share (diluted)	\$0.69	\$0.02	\$0.60	\$0.26
Cash flows from operations	4.4	9.2	23.8	36.1
<i>Adjusted data¹</i>				
Adjusted EBITDA	10.2	11.4	39.1	44.6
Adjusted net earnings (loss)	(2.7)	0.7	(1.4)	9.2
per share (basic and diluted)	\$(0.07)	\$0.02	\$(0.04)	\$0.24

For the three-month period ended September 30, 2010, Boralex generated revenues of \$42.1 million and earnings before interest, taxes, depreciation and amortization (“EBITDA”) of \$10.9 million compared with \$39.7 million and \$11.4 million, respectively, for the same quarter of 2009. Results were bolstered by the contribution of the Fund’s power stations since September 15, 2010 and the commissioning of new wind power facilities but dampened by the Canadian dollar’s strength against the U.S. currency and the euro as well as lower REC sales and expiry of the U.S. government’s renewable energy tax credit program.

Boralex generated net earnings of \$27.1 million in the third quarter of 2010 compared with \$0.7 million in the corresponding period of 2009. Excluding the impact of the acquisition of the Fund and certain other specific items related to the transaction with the Fund, Boralex recorded a net loss of \$2.7 million compared with net earnings of \$0.7 million for the same quarter of 2009.

With the completion of the acquisition of the Fund and the integration of its assets into Boralex’s portfolio, the significant impact these power stations will have on Boralex’s revenues and EBITDA is already evident. Their contribution to revenue growth and stable cash flows will be fully reflected over the coming quarters. “With the acquisition of the Fund, we have achieved a strategic objective that creates value for all the stakeholders of the Corporation. It will provide leverage for Boralex’s future development, contributing to the successful completion of projects and continued expansion,” states Patrick Lemaire, President and Chief Executive Officer of Boralex.

¹ Non-GAAP measure, see reconciliation table at the end of this press release.

Boralex anticipates growth in the wind power segment for the remainder of 2010, with the three new wind farms in France contributing fully to results and the commissioning of Phase II of the Thames River wind farms. With regards to the hydroelectric segment, the unfavourable water flow conditions in the third quarter will likely make room for improved results in the coming months with the addition of the Fund's power stations.

Last, in line with its strategy, Boralex continues to fine tune its thermal power stations' output according to market conditions. Boralex is also analyzing in detail the american rules of the new Biomass Crop Assistance Program and will soon be able to assess its future impact on Boralex's results, as well as the renewal of the U.S. renewable energy tax credit program currently under review at the U.S. Congress.

Boralex announces the re-election of Pierre Seccareccia, as Director, whose experience and advice will continue to greatly benefit the Corporation.

About Boralex

Boralex is a major independent power producer whose core business is the development and operation of power stations that generate renewable energy. Employing over 300 people, the Corporation operates 41 power stations with a total installed capacity of 650 megawatts ("MW") in Canada, in the North Eastern United States and in France. In addition, the Corporation has, alone or with its European and Canadian partners, power projects under development that will add almost 300 MW of power, of which almost 50 MW will come online by the end of fiscal 2010. Boralex is distinguished by its diversified expertise and in-depth experience in three power generation segments – wind, hydroelectric and thermal. Boralex shares and convertible debentures are listed on the Toronto Stock Exchange under the ticker symbol BLX. More information is available at www.boralex.com or www.sedar.com.

Certain statements contained in this press release, including those regarding future results and performance, are forward-looking statements based on current expectations. The accuracy of such statements is subject to a number of risks, uncertainties and assumptions that may cause actual results to differ materially from those projected, including, but not limited to, the general impact of economic conditions, raw material price increases and availability, currency fluctuations, fluctuations in electricity selling prices, the Company's financing capacity, adverse changes in general market and industry conditions, as well as other factors listed in the Company's filings with different securities commissions.

The summarized financial statements included in this press release also contain certain financial measurements that are not recognized as Generally Accepted Accounting Principles of Canada ("GAAP"). To assess the operating performance of its assets and reporting segments, the Corporation uses earnings before interest, taxes, depreciation and amortization ("EBITDA") and cash flows from operations as performance measurements. These measures are not defined under GAAP and do not have a standardized definition prescribed by GAAP. Therefore, they may not be comparable to similar measures presented by other companies. EBITDA corresponds to Operating income as defined in the summarized financial statements included with this press release. Cash flows from operations corresponds to cash flows from operating activities before changes in non-cash working capital items as disclosed in the consolidated statements of cash flows attached in this press release.

The following table reconciles EBITDA and net earnings as reported in the financial statements with adjusted EBITDA and net earnings (loss):

EBITDA (in thousands of dollars)	<i>Three-month periods ended September 30,</i>		<i>Nine-month periods ended September 30,</i>	
	2010	2009	2010	2009
As reported in the financial statements	10,851	11,445	33,725	45,340
Specific items:				
The Fund's results since the takeover	(266)	-	(266)	-
Share of Boralex in impairment of property, plant and equipment at a power station owned by the Fund	1,899	-	5,620	-
Professional fees incurred in connection with the offer to acquire the Fund	(2,242)	-	-	-
Gain on disposal of investment in subsidiary	-	-	-	(720)
Adjusted data	10,242	11,445	39,079	44,620
NET EARNINGS* (in thousands of dollars)				
As reported in the financial statements	27,092	698	22,642	9,727
Specific items:				
The Fund's results since the takeover, net of share of non-controlling interests	410	-	410	-
Share of Boralex in impairment of property, plant and equipment at a power station owned by the Fund	1,397	-	4,136	-
Professional fees incurred in connection with the offer to acquire the Fund	2,058	-	3,627	-
Amortization of balance of deferred financing costs under former financing for Phase I of Thames River	-	-	1,915	-
Gain on sale of subsidiary	-	-	(519)	-
Gain on disposal of investment in subsidiary	-	-	-	(482)
Interest on convertible debentures	467	-	467	-
Amortization of fair value adjustment to the Fund's debts	(88)	-	(88)	-
Gain on deemed disposal of investment in the Fund	(21,260)	-	(21,260)	-
Income tax recovery on the deemed disposal of investment in the Fund	(12,750)	-	(12,750)	-
Adjusted data	(2,674)	698	(1,420)	9,245

* Impact net of income taxes

For more information:

Ms. Patricia Lemaire
 Director, Publics Affairs and Communications
 Boralex Inc.
 514-985-1353
 patricia.lemaire@boralex.com

Consolidated Balance Sheets

(in thousands of dollars) (unaudited)	AS AT SEPTEMBER 30, 2010	AS AT DECEMBER 31, 2009
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	140,732	37,821
Restricted cash	35,022	-
Accounts receivable	42,278	39,632
Future income taxes	387	422
Inventories	10,722	8,726
Prepaid expenses	3,906	2,537
Fair value of derivative financial instruments	4,424	-
	237,471	89,138
Investment	-	55,446
Property, plant and equipment	808,238	413,539
Power and steam sales contracts	98,550	49,023
Goodwill	88,589	-
Other long-term assets	48,894	56,621
	1,281,742	663,767
LIABILITIES		
CURRENT LIABILITIES		
Bank loans and advances	-	12,291
Accounts payable and accrued liabilities	55,903	28,913
Income taxes payable	172	283
Current portion of long-term debt	35,763	24,273
Distributions payable to unitholders of the Fund	1,025	-
	92,863	65,760
Long-term debt	494,362	206,116
Convertible debentures	173,435	-
Long-term lease accruals	2,995	-
Future income taxes	43,174	37,185
Fair value of derivative financial instruments	15,611	7,645
	822,440	316,706
EQUITY ATTRIBUTABLE TO SHAREHOLDERS		
Capital stock	222,694	222,694
Equity component of convertible debentures	17,883	-
Contributed surplus	5,260	4,295
Retained earnings	184,232	159,900
Accumulated other comprehensive loss	(60,769)	(46,859)
	369,300	340,030
Non-controlling interests	90,002	7,031
Total equity	459,302	347,061
	1,281,742	663,767

Consolidated Statements of Earnings

	FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30,		FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30,	
(in thousands of dollars, except per share amounts and number of shares) (unaudited)	2010	2009	2010	2009
Revenues from energy sales	42,096	39,676	129,828	138,631
Renewable energy tax credits	-	3,473	-	10,449
Operating costs	27,289	28,339	80,751	97,193
	14,807	14,810	49,077	51,887
Share in earnings of the Fund	(1,991)	146	(3,251)	2,998
Management revenues from the Fund	1,158	1,338	4,437	4,087
Other income	144	117	598	1,773
	14,118	16,411	50,861	60,745
OTHER EXPENSES				
Management and operation of the Fund	1,176	1,104	3,995	3,441
Administrative	2,091	3,862	13,141	11,964
	3,267	4,966	17,136	15,405
OPERATING INCOME	10,851	11,445	33,725	45,340
Amortization	8,761	6,434	24,512	19,382
Foreign exchange loss	532	236	1,562	202
Net loss (gain) on financial instruments	214	398	(125)	(6)
Financing costs	4,195	3,362	13,078	10,228
Net gain on deemed disposal of investment in the Fund	(16,078)	-	(16,078)	-
Gain on sale of subsidiary	-	-	(774)	-
	(2,376)	10,430	22,175	29,806
EARNINGS BEFORE INCOME TAXES	13,227	1,015	11,550	15,534
Income taxes (recovery)	(13,495)	316	(10,815)	5,751
Net earnings including non-controlling interests	26,722	699	22,365	9,783
Non-controlling interests	370	(1)	277	(56)
NET EARNINGS ATTRIBUTABLE TO SHAREHOLDERS	27,092	698	22,642	9,727
Net earnings per Class A share (basic)	0.72	0.02	0.60	0.26
Net earnings per Class A share (diluted)	0.69	0.02	0.60	0.26
Weighted average number of Class A shares outstanding (basic)	37,740,921	37,740,921	37,740,921	37,740,921

Consolidated Statements of Retained Earnings

(in thousands of dollars) (unaudited)	FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30,	
	2010	2009
Balance – beginning of period	159,900	135,461
Net earnings for the period	22,642	9,727
Excess of purchase price paid for acquisition of non-controlling interests	(1,725)	-
Excess of proceeds from partial sale of a subsidiary	3,415	-
Balance – end of period	184,232	145,188

Consolidated Statements of Comprehensive Income (Loss)

(in thousands of dollars) (unaudited)	FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30,		FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30,	
	2010	2009	2010	2009
Net earnings for the period including non-controlling interests	26,722	699	22,365	9,783
Other comprehensive income (loss)				
TRANSLATION ADJUSTMENTS				
Unrealized foreign exchange loss on translation of financial statements of self-sustaining foreign operations	(209)	(15,215)	(6,581)	(26,333)
Reclassification to net earnings of a realized foreign exchange loss (gain) related to the reduction of net investment in self-sustaining foreign operations	171	-	1,631	(65)
Share of cumulative translation adjustments of the Fund	(216)	(1,036)	-	(2,073)
Taxes	(123)	258	37	548
CASH FLOW HEDGES				
Change in fair value of financial instruments	228	(2,099)	(13,849)	7,101
Hedging items realized and recognized in net earnings	(1,076)	(5,857)	(4,454)	(18,617)
Hedging items realized and recognized in balance sheet	2,711	(1,352)	4,848	(3,613)
Taxes	545	2,495	4,458	3,732
	2,031	(22,806)	(13,910)	(39,320)
Comprehensive income (loss) including non-controlling interests	28,753	(22,107)	8,455	(29,537)
Less: Comprehensive income (loss) for the period attributable to non-controlling interests	370	(1)	277	(56)
Comprehensive income (loss) for the period attributable to shareholders	29,123	(22,108)	8,732	(29,593)

Consolidated Statements of Cash Flows

(in thousands of dollars) (unaudited)	FOR THE THREE-MONTH PERIODS		FOR THE NINE-MONTH PERIODS	
	ENDED SEPTEMBER 30,		ENDED SEPTEMBER 30,	
	2010	2009	2010	2009
OPERATING ACTIVITIES				
Net earnings	27,092	698	22,642	9,727
Distributions received from the Fund	1,377	2,409	4,475	7,228
Adjustments for non-cash items				
Net loss (gain) on financial instruments	214	535	(125)	534
Share in earnings of the Fund	1,991	(146)	3,251	(2,998)
Amortization	8,761	6,434	24,512	19,382
Amortization of financing costs and monetization program expenses	154	667	3,285	2,174
Renewable energy tax credits	-	(2,231)	988	(3,948)
Gain on sale of subsidiary	-	-	(774)	-
Gain on deemed disposal of investment in the Fund	(21,260)	-	(21,260)	-
Future income taxes	(14,201)	402	(14,753)	3,053
Other	224	415	1,531	931
	4,352	9,183	23,772	36,083
Change in non-cash working capital items	(1,650)	(13,286)	(581)	110
	2,702	(4,103)	23,191	36,193
INVESTING ACTIVITIES				
Additions to property, plant and equipment				
– projects under construction	(71,978)	(23,986)	(130,303)	(53,770)
– power stations in operation	(1,563)	(1,399)	(7,519)	(6,363)
Change in restricted cash	38,663	-	(35,022)	-
Business acquisition – the Fund	(38,811)	-	(38,811)	-
Business acquisition – other	(2,142)	(1,706)	(2,142)	(6,475)
Proceeds from sale of a subsidiary	-	-	878	-
Change in restricted funds	-	300	882	(1,241)
Development projects	(335)	(943)	(730)	(6,980)
Purchase of non-controlling interest	-	-	(1,751)	(968)
Contribution of non-controlling interest	5,662	-	5,662	-
Other	703	(1,212)	2,207	(7,035)
	(69,801)	(28,946)	(206,649)	(82,832)
FINANCING ACTIVITIES				
Increase (decrease) in bank loans and advances	-	(1,109)	(12,291)	13,217
Net increase in long-term debt	54,405	33,776	263,271	33,557
Payments on long-term debt	(6,983)	(9,795)	(67,757)	(20,751)
Net increase in convertible debentures	103,945	-	103,945	-
	151,367	22,872	287,168	26,023
TRANSLATION ADJUSTMENT ON CASH AND CASH EQUIVALENTS				
	6,709	(4,101)	(799)	(10,941)
NET CHANGE IN CASH AND CASH EQUIVALENTS	90,977	(14,278)	102,911	(31,557)
CASH AND CASH EQUIVALENTS – BEGINNING OF PERIOD	49,755	51,916	37,821	69,195
CASH AND CASH EQUIVALENTS – END OF PERIOD	140,732	37,638	140,732	37,638
SUPPLEMENTAL INFORMATION				
Cash and cash equivalents paid for:				
Interest	5,094	2,387	13,697	6,604
Income taxes	683	535	3,109	1,736

SEGMENTED INFORMATION

The Corporation's power stations are grouped into four distinct segments: wind power, hydroelectric power, wood-residue thermal power and natural gas thermal power, and are engaged mainly in power generation. The classification of these segments is based on the different cost structures relating to each of the four types of power stations. The main accounting policies that apply to the operating segments are the same as those described in note 2 in Boralex's 2009 Annual Report.

The Corporation analyzes the performance of its operating segments based on the earnings before interest, taxes, depreciation and amortization ("EBITDA"). EBITDA is not a measure of performance under Canadian GAAP; however, management uses this measure to assess the operating performance of its segments. EBITDA corresponds to *Operating income*. Results for each segment are presented on the same basis as those of the Corporation.

The following table reconciles EBITDA with net earnings:

	FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30,		FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30,	
	2010	2009	2010	2009
Net earnings attributable to shareholders	27,092	698	22,642	9,727
Non-controlling interests	(370)	1	(277)	56
Income taxes (recovery)	(13,495)	316	(10,815)	5,751
Gain on sale of subsidiary	-	-	(774)	-
Net gain on deemed disposal of investment in the Fund	(16,078)	-	(16,078)	-
Financing costs	4,195	3,362	13,078	10,228
Net loss (gain) on financial instruments	214	398	(125)	(6)
Foreign exchange loss	532	236	1,562	202
Amortization	8,761	6,434	24,512	19,382
EBITDA	10,851	11,445	33,725	45,340

INFORMATION BY SEGMENT

	FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30,		FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30,	
	2010	2009	2010	2009
Power generation (MWh)				
Wind farms	66,722	39,758	234,013	155,677
Hydroelectric power stations	33,300	27,554	107,910	104,286
Wood-residue thermal power stations	339,903	297,851	925,429	852,253
Natural gas thermal power stations	7,953	-	30,460	22,642
	447,878	365,163	1,297,812	1,134,858
Revenues from energy sales				
Wind farms	7,802	5,797	28,446	22,898
Hydroelectric power stations	2,784	1,779	8,161	7,381
Wood-residue thermal power stations	28,072	29,841	81,184	96,360
Natural gas thermal power stations	3,438	2,259	12,037	11,992
	42,096	39,676	129,828	138,631
EBITDA				
Wind farms	5,628	4,247	22,159	17,704
Hydroelectric power stations	1,473	301	4,528	3,795
Wood-residue thermal power stations	7,135	10,685	21,587	30,636
Natural gas thermal power stations	254	(126)	2,186	1,240
Corporate and eliminations	(3,639)	(3,662)	(16,735)	(8,035)
	10,851	11,445	33,725	45,340
Additions to property, plant and equipment				
Wind farms	72,250	24,024	133,592	53,877
Hydroelectric power stations	1,835	312	2,250	1,031
Wood-residue thermal power stations	334	431	2,392	4,181
Natural gas thermal power stations	1	-	10	28
Corporate and eliminations	(879)	618	(422)	1,016
	73,541	25,385	137,822	60,133

INFORMATION BY SEGMENT (CONT'D)

	AS AT SEPTEMBER 30, 2010	AS AT DECEMBER 31, 2009
Total assets		
Wind farms	537,908	363,644
Hydroelectric power stations	286,213	34,622
Wood-residue thermal power stations	213,851	138,014
Natural gas thermal power stations	38,129	13,600
Corporate and eliminations	205,641	113,887
	1,281,742	663,767
Property, plant and equipment		
Wind farms	411,611	288,225
Hydroelectric power stations	203,431	25,758
Wood-residue thermal power stations	163,261	84,660
Natural gas thermal power stations	23,469	7,150
Corporate and eliminations	6,466	7,746
	808,238	413,539

INFORMATION BY GEOGRAPHIC SEGMENT

	FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30,		FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30,	
	2010	2009	2010	2009
Power generation (MWh)				
United States	353,021	319,186	996,127	938,613
France	50,741	39,758	187,513	178,319
Canada	44,116	6,219	114,172	17,926
	447,878	365,163	1,297,812	1,134,858
Revenues from energy sales				
United States	29,187	30,913	85,757	101,891
France	8,081	8,056	30,666	34,889
Canada	4,828	707	13,405	1,851
	42,096	39,676	129,828	138,631
EBITDA				
United States	7,689	10,735	23,642	33,152
France	3,752	3,406	14,152	16,162
Canada	(590)	(2,696)	(4,069)	(3,974)
	10,851	11,445	33,725	45,340
Additions to property, plant and equipment				
United States	683	431	3,120	4,072
France	42,366	2,526	62,456	3,145
Canada	30,492	22,428	72,246	52,916
	73,541	25,385	137,822	60,133

	AS AT SEPTEMBER 30, 2010	AS AT DECEMBER 31, 2009
Total assets		
United States	311,327	179,494
France	296,829	254,142
Canada	673,586	230,131
	1,281,742	663,767
Property, plant and equipment		
United States	182,405	89,889
France	229,999	190,797
Canada	395,834	132,853
	808,238	413,539